## Tech Notes

## Conversion Factors For Emissions Calculations

Preparing emissions estimates for environmental authorities can be difficult because they often ask for emissions expressed in units not available through existing data. Here are the conversion procedures for some of the more commonly-used measurement systems:

1) $\mathbf{p p m}$ at $\mathbf{3} \% \mathrm{O}_{\mathbf{2}}$ ( $15 \%$ excess air) in dry flue gases to $\mathbf{l b}$./million Btu $(\mathrm{ppm})\left(\mathrm{F}_{3}\right)=\mathrm{lb} . /$ million Btu

Values of multiplier $\mathrm{F}_{3}$ for various fuels and emissions

| Various Fuels | $\mathrm{NOx}$ <br> Measured As $\mathrm{NO}_{2}$ | CO | Aldehydes, <br> Measured As <br> Formaldehyde | Unburned Hydrocarbons, Measured As: |  | $\mathrm{CO}_{2}$ | $\mathrm{SO}_{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Methane | Propane |  |  |
| Birmingham Nat. Gas* | . 001187 | . 000722 | . 000781 | . 000416 | . 001147 | . 001147 | . 001672 |
| Propane | . 001185 | . 000721 | . 000780 | . 000415 | . 001146 | . 001146 | . 001669 |
| Butane | . 001212 | . 000735 | . 000798 | . 000424 | . 001172 | . 001172 | . 001707 |
| \#2 Oil** | . 001317 | . 000801 | . 000867 | . 000461 | . 001273 | . 001273 | . 001854 |

2) $\mathbf{l b} . /$ million Btu to ppm at $\mathbf{3} \% \mathrm{O}_{2}(15 \%$ excess air) in dry flue gases
(lb./million Btu) $\left(\mathrm{f}_{3}\right)=\mathrm{ppm} @ 3 \% \mathrm{O}_{2}$, dry
Values of multiplier $f_{3}$ for various fuels and emissions

| Various Fuels | NOx Measured As $\mathrm{NO}_{2}$ | CO | Aldehydes, Measured As Formaldehyde | Unburned Hydrocarbons, Measured As: |  | $\mathrm{CO}_{2}$ | $\mathrm{SO}_{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Methane | Propane |  |  |
| Birmingham Nat. Gas* | 842 | 1385 | 1280 | 2404 | 872 | 872 | 598 |
| Propane | 844 | 1387 | 1282 | 2410 | 873 | 873 | 599 |
| Butane | 825 | 1361 | 1253 | 2358 | 853 | 853 | 586 |
| \#2 Oil** | 759 | 1248 | 1153 | 2169 | 786 | 786 | 539 |

3) $\mathbf{p p m}$ at $\mathbf{0 \%} \mathbf{O}_{\mathbf{2}}$ in dry flue gases to $\mathbf{l b}$./million Btu
$(\mathrm{ppm})\left(\mathrm{F}_{0}\right)=\mathrm{lb} . /$ million Btu
Values of multiplier Fo for various fuels and emissions

| Various Fuels | NOx <br> Measured As $\mathrm{NO}_{2}$ | CO | Aldehydes, Measured As Formaldehyde | Unburned Hydrocarbons, Measured As: |  | $\mathrm{CO}_{2}$ | $\mathrm{SO}_{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Methane | Propane |  |  |
| Birmingham Nat. Gas* | . 001017 | . 000617 | . 00067 | . 000356 | . 000983 | . 000983 | . 001432 |
| Propane | . 001018 | . 000619 | . 00067 | . 000356 | . 000984 | . 000984 | . 001434 |
| Butane | . 001042 | . 000634 | . 000686 | . 000365 | . 001007 | . 001007 | . 001468 |
| \#2 Oil** | . 001133 | . 00069 | . 000746 | . 000397 | . 001096 | . 001096 | . 001596 |

* 1002 Gross Btu/cubic foot, 8.48 Cubic feet dry flue products at stoichiometric ratio.
${ }^{* *}$ Calculated as heptadecane, $\mathrm{C}_{17} \mathrm{H}_{36}, 19,270$ Gross Btu/lb.
(continued on page 99)

4) $\mathbf{l b} . /$ million $B t u$ to $\mathbf{p p m}$ at $\mathbf{0 \%} \mathbf{O}_{2}$ in dry flue gases
(lb./million Btu) $\left(\mathrm{f}_{0}\right)=\mathrm{ppm} @ 0 \% \mathrm{O}_{2}$, dry
Values of multiplier fo for various fuels and emissions

| Various Fuels | NOx <br> Measured As $\mathrm{NO}_{2}$ | CO | Aldehydes, Measured As Formaldehyde | Unburned Hydrocarbons, Measured As: |  | $\mathrm{CO}_{2}$ | $\mathrm{SO}_{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Methane | Propane |  |  |
| Birmingham Nat. Gas* | 983 | 1621 | 1493 | 2809 | 1017 | 1017 | 698 |
| Propane | 982 | 1616 | 1493 | 2809 | 1016 | 1016 | 697 |
| Butane | 960 | 1577 | 1458 | 2740 | 983 | 983 | 681 |
| \#2 Oil** | 883 | 1449 | 1340 | 2519 | 912 | 912 | 627 |

5) ppm at $\mathbf{3 \%} \mathrm{O}_{\mathbf{2}}$ or $\mathbf{0} \% \mathrm{O}_{\mathbf{2}}$ in dry flue gases to $\mathbf{l b}$./year

First, calculate lb./million Btu with Step 1 or 3 on the first page. Then convert to lbs./year with the following relationship:
(lb./million Btu) (Maximum Burner Input, million Btu/hr.) (operating hrs./year) = lb./year
6) $\mathbf{l b} /$ year to ppm at $\mathbf{3 \%} \mathrm{O}_{\mathbf{2}}$ or $\mathbf{0 \%} \mathrm{O}_{\mathbf{2}}$ in dry flue gases
lb ./year $\div$ operating hrs./year $\div$ Maximum Burner Input, million Btu/hr. = lb./million Btu

Convert lb./million Btu to ppm with Step 2 or 4.
7) $\mathbf{p p m}$ at $\mathbf{3 \%} \mathrm{O}_{2}$ or $\mathbf{0} \% \mathrm{O}_{\mathbf{2}}$ in dry flue gases to $\mathbf{g m} / \mathrm{Nm}^{\mathbf{3}}$ $(\mathrm{ppm})(\mathrm{G})=\mathrm{gm} / \mathrm{Nm}^{3}$

Values of multiplier G for various emissions

| Emission | NOx <br> Measured As $\mathrm{NO}_{2}$ | CO | Aldehydes, Measured As Formaldehyde | Unburned Hydrocarbons, Measured As: |  | $\mathrm{CO}_{2}$ | $\mathrm{SO}_{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Methane | Propane |  |  |
| G | . 002031 | . 001235 | . 001341 | . 000716 | . 001969 | . 001965 | . 002861 |

8) $\mathbf{g m} / \mathrm{Nm}^{\mathbf{3}}$ to ppm at $\mathbf{3 \%} \mathrm{O}_{\mathbf{2}}$ or $\mathbf{0} \% \mathrm{O}_{\mathbf{2}}$ in dry flue gases $\left(\mathrm{gm} / \mathrm{Nm}^{3}\right)(\mathrm{g})=\mathrm{ppm}$

Values of multiplier $g$ for various emissions

| Emission | NOx <br> Measured As $\mathrm{NO}_{2}$ | CO | Aldehydes, Measured As Formaldehyde | Unburned Hydrocarbons, Measured As: |  | $\mathrm{CO}_{2}$ | $\mathrm{SO}_{2}$ |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  | Methane | Propane |  |  |
| g | 492.4 | 809.7 | 745.7 | 1396.6 | 507.9 | 508.9 | 349.5 |

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## Tech Notes

## Correcting Emissions Readings to $3 \% \mathrm{O}_{2}$ or $11 \% \mathrm{O}_{2}$ Basis

Many environmental authorities, including the U.S. EPA and several European agencies, require that gaseous pollutants, like $\mathrm{NO}_{\mathrm{x}}$ and CO, be reported in ppm (parts per million by volume) corrected to a based of $3 \%$ excess $\mathrm{O}_{2}$-or $15 \%$ excess air-in the flue gases. Japan, on the other hand, customarily uses a base of $11 \% \mathrm{O}_{2}$.

Emission readings taken at different oxygen levels can be easily converted to a standard base using a multiplier:

$$
\mathrm{ppm}_{\text {corrected }}=\mathrm{ppm}_{\text {test }} \mathrm{x} \text { multiplier }
$$

The multiplier is calculated from the oxygen reading taken during the test and the base oxygen reading required by the regulation:

$$
\text { multiplier }=\frac{21-\% \mathrm{O}_{2} \text { base }}{21-\% \mathrm{O}_{2} \text { test }}
$$

For your convenience, a table of multipliers is presented to the right.

|  | Multiplier For: |  |
| :---: | :---: | :---: |
| $\mathbf{\% O}_{\mathbf{2}}$ | $\mathbf{3 \% \mathbf { O } _ { \mathbf { 2 } }}$ | $\mathbf{1 1 \% \mathbf { O } _ { 2 }}$ |
| 0 | .86 | .48 |
| 1 | .9 | .5 |
| 2 | .95 | .53 |
| 3 | 1 | .56 |
| 4 | 1.06 | .59 |
| 5 | 1.13 | .63 |
| 6 | 1.2 | .67 |
| 7 | 1.29 | .71 |
| 8 | 1.38 | .77 |
| 9 | 1.5 | .83 |
| 10 | 1.64 | .91 |
| 11 | 1.8 | 1 |
| 12 | 2.0 | 1.11 |
| 13 | 2.25 | 1.25 |
| 14 | 2.57 | 1.43 |
| 15 | 3.0 | 1.67 |
| 16 | 3.6 | 2 |
| 17 | 4.5 | 2.5 |
| 18 | 6 | 3.33 |
| 18.5 | 7.2 | 4 |
| 19 | 9 | 5 |
| 19.5 | 12 | 6.67 |
| 20 | 18 | 10 |
| 20.2 | 22.5 | 12.5 |
| 20.4 | 30 | 16.67 |
| 20.6 | 45 | 25 |
| 20.8 | 90 | 50 |
|  |  |  |
|  |  |  |


[^0]:    * 1002 Gross Btu/cubic foot, 8.48 Cubic feet dry flue products at stoichiometric ratio.
    ** Calculated as heptadecane, $\mathrm{C}_{17} \mathrm{H}_{36}, 19,270$ Gross Btu/lb.

